

OCTOBER 22, 1979

THE DIRECTOR OF THE DIVISION OF STATE LANDS TOOK FORMAL ACTION ON OCTOBER 22, 1979, AT 10:00 A.M. IN THE STATE LAND OFFICE, ROOM 411, EMPIRE BUILDING, 231 EAST 400 SOUTH, SALT LAKE CITY, UTAH 84111, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

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OIL, GAS & HYDROCARBON LEASE APPLICATIONS - REJECTED *JB*

Upon recommendation of Mr. Blake, the Director rejected the Oil, Gas & Hydrocarbon Lease application listed below because of conflict with ML 37225 and ordered the refund of the advance rental of \$640.00 to the applicant. The filing fee is forfeited to the State.

Mineral Lease Appl. No. 37283	T42S, R4E, SLM	Kane
Kelley Everette	Section 16: All	640.00 acres
602 Bentley Drive West		
Fairbanks, Alaska 99701		

METALLIFEROUS MINERAL LEASE APPLICATIONS - APPROVED *JB*

Upon recommendation of Mr. Blake, the Director approved the Metalliferous Minerals lease applications listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Mineral Lease Appl. No. 37284	T39S, R19W, SLM	Washington
Ralph c. Lamoreaux et al	Section 36: SW $\frac{1}{4}$	160.00 acres
220 West 100 South		
P.O. Box 327		
St. George, UT 84770		

Mineral Lease Appl. No. 37285	T8S, R18W, SLM	Tooele
NWX Inc.	Section 36: All	565.43
c/o John P. Davis	(Except Patented	
P.O. Box 727	Mining Claims)	
Minden, NV 89423		
	Refund \$24.00	

NEW ROYALTY PROVISION REQUESTS *JB*

In accordance with the adoption of a new metalliferous minerals royalty schedule by the Land Board on August 15th, and the Boards authority to extend the new schedule to existing metalliferous leases, all eligible leases were given a 30 day period in which to return an affidavit requesting adoption of the new royalty schedule for their current metalliferous mineral leases. A list of leases for which a copy of said affidavit has been received is given below:

<u>LESSEE</u>	<u>MINERAL LEASE NO.</u>
N.C. Ribble	ML 24425-A
Uranium King Corporation	ML 17661
Edgar J. Marston, Jr.	ML 24029-A
Gaylon W. Hansen	ML 32461
Jack D. Sim	ML 27616
Robert V. Hancock	ML 22597
Frederick L. Smith	ML 31101
Amax Arizona, Inc.	ML 18566
Emerson A. Ray	ML 28892
Gregory Petridis	ML 29021

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NEW ROYALTY PROVISION REQUESTS CONTINUED *gB*

In accordance with the adoption of a new metalliferous minerals royalty schedule by the Land Board on August 15th, and the Boards authority to extend the new schedule to existing metalliferous leases, all eligible leases were given a 30 day period in which to return an affidavit requesting adoption of the new royalty schedule for their current metalliferous mineral leases. A list of leases for which a copy of said affidavit has been received is given below:

<u>LESSEE</u>	<u>MINERAL LEASE NO.</u>
Salt Valley, Ltd.	ML 31861
Salt Valley, Ltd.	ML 31860
Salt Valley, Ltd.	ML 31887
Salt Valley, Ltd.	ML 32286
Salt Valley, Ltd.	ML 32287
Salt Valley, Ltd.	ML 32288
Salt Valley, Ltd.	ML 32289
Salt Valley, Ltd.	ML 32292
Salt Valley, Ltd.	ML 33239
Salt Valley, Ltd.	ML 33240
Salt Valley, Ltd.	ML 33242
Salt Valley, Ltd.	ML 33243
Salt Valley, Ltd.	ML 35909
Salt Valley, Ltd.	ML 35910
Salt Valley, Ltd.	ML 35911
Chevron USA, Inc.	ML 33821
Chevron USA, Inc.	ML 33822
Chevron USA, Inc.	ML 34448
Chevron USA, Inc.	ML 34449
Chevron USA, Inc.	ML 34451
Chevron USA, Inc.	ML 34454
Federal Resources Corporation	ML 23597
Federal Resources Corporation	ML 32513
Stephen G. Pappas	ML 29802
Stephen G. Pappas	ML 29803
Stephen G. Pappas	ML 29804
Stephen G. Pappas	ML 29805
Stephen G. Pappas	ML 29806
Stephen G. Pappas	ML 29807
Centennial Development Co.	ML 30469
Uranex Mining Corp. et al	ML 32030
W.L. Wilson	ML 27990
W.L. Wilson	ML 24201
W.L. Wilson	ML 27460
W.L. Wilson	ML 27461
W.L. Wilson	ML 31929
W.L. Wilson	ML 31930
W.L. Wilson	ML 33247
W.L. Wilson	ML 33540
W.L. Wilson	ML 33541
W.L. Wilson	ML 33553
W.L. Wilson	ML 33558
W.L. Wilson	ML 33935
W.L. Wilson	ML 35514
W.L. Wilson	ML 35515
W.L. Wilson	ML 35521
W.L. Wilson	ML 35523
W.L. Wilson	ML 35524
W.L. Wilson	ML 35763
W.L. Wilson	ML 35771

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NEW ROYALTY PROVISION REQUESTS CONTINUED *JB*

In accordance with the adoption of a new metalliferous minerals royalty schedule by the Land Board on August 15th, and the Board's authority to extend the new schedule to existing metalliferous leases, all eligible leases were given a 30 day period in which to return an affidavit requesting adoption of the new royalty schedule for their current metalliferous mineral leases. A list of leases for which a copy of said affidavit has been received is given below:

<u>LESSEE</u>	<u>MINERAL LEASE NO.</u>
Reading & Bates Petroleum Co.	ML 34010
Reading & Bates Petroleum Co.	ML 34011
Reading & Bates Petroleum Co.	ML 34674
Reading & Bates Petroleum Co.	ML 35226
Nathan E. Salo	ML 23522
Minatome Corporation	ML 31106
Minatome Corporation	ML 31933
Philip F. Gramlich	ML 29797-A
Philip F. Gramlich	ML 29273
Philip F. Gramlich	ML 29272
Arkla Exploration Co.	ML 32700
Arkla Exploration Co.	ML 32705
Arkla Exploration Co.	ML 32706
Arkla Exploration Co.	ML 32707
Arkla Exploration Co.	ML 32708
Arkla Exploration Co.	ML 32709
Arkla Exploration Co.	ML 32710
Arkla Exploration Co.	ML 32711
Arkla Exploration Co.	ML 32712
Arkla Exploration Co.	ML 32713
Arkla Exploration Co.	ML 32714
Arkla Exploration Co.	ML 32715
Arkla Exploration Co.	ML 32716
Arkla Exploration Co.	ML 32717
Arkla Exploration Co.	ML 32718
Arkla Exploration Co.	ML 32719
Arkla Exploration Co.	ML 32720
Arkla Exploration Co.	ML 32721
Arkla Exploration Co.	ML 32722
Arkla Exploration Co.	ML 32723
Arkla Exploration Co.	ML 32724
Arkla Exploration Co.	ML 32725
Arkla Exploration Co.	ML 32839
Arkla Exploration Co.	ML 32895
Arkla Exploration Co.	ML 32896
Arkla Exploration Co.	ML 33002
Mineral Energy, Inc.	ML 31106
Mineral Energy, Inc.	ML 31933
Mineral Energy, Inc.	ML 32030
Pioneer Uravan, Inc.	ML 23863
Pioneer Uravan, Inc.	ML 23866
Pioneer Uravan, Inc.	ML 28291
Pioneer Uravan, Inc.	ML 29076
Pioneer Uravan, Inc.	ML 30615
Pioneer Uravan, Inc.	ML 31196
Pioneer Uravan, Inc.	ML 31197
Pioneer Uravan, Inc.	ML 32646
Pioneer Uravan, Inc.	ML 32647
Pioneer Uravan, Inc.	ML 32648
Pioneer Uravan, Inc.	ML 33258
Pioneer Uravan, Inc.	ML 33936

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NEW ROYALTY PROVISION REQUESTS CONTINUED *JP*

In accordance with the adoption of a new metalliferous minerals royalty schedule by the Land Board on August 15th, and the Boards authority to extend the new schedule to existing metalliferous leases, all eligible leases were given a 30 day period in which to return an affidavit requesting adoption of the new royalty schedule for their current metalliferous mineral leases. A list of leases for which a copy of said affidavit has been received is given below:

<u>LESSEE</u>	<u>MINERAL LEASE NO.</u>
Pioneer Uravan, Inc.	ML 36566
Pioneer Uravan, Inc.	ML 36570
Pioneer Uravan, Inc.	ML 36571
Rainbow Seven, Inc.	ML 29790
Rainbow Seven, Inc.	ML 29791
Rainbow Seven, Inc.	ML 29792
Rainbow Seven, Inc.	ML 29793
Rainbow Seven, Inc.	ML 29794
Rainbow Seven, Inc.	ML 29795
Atlas Corporation	ML 8066
Atlas Corporation	ML 20768
Atlas Corporation	ML 23139
Atlas Corporation	ML 23167
Atlas Corporation	ML 23374
Atlas Corporation	ML 23468
Atlas Corporation	ML 23489
Atlas Corporation	ML 23557
Atlas Corporation	ML 23558
Atlas Corporation	ML 23559
Atlas Corporation	ML 23621
Atlas Corporation	ML 23732
Atlas Corporation	ML 23774
Atlas Corporation	ML 27994
Atlas Corporation	ML 28120
Atlas Corporation	ML 29542
Atlas Corporation	ML 29543
Atlas Corporation	ML 31600
Atlas Corporation	ML 31601
Atlas Corporation	ML 31931
Atlas Corporation	ML 32061
Atlas Corporation	ML 32062
Atlas Corporation	ML 32354
Atlas Corporation	ML 33296
Atlas Corporation	ML 33367
Atlas Corporation	ML 33368
Atlas Corporation	ML 33459
Atlas Corporation	ML 33461
Atlas Corporaion	ML 33462
Atlas Corporation	ML 33463
Atlas Corporation	ML 33464
Atlas Corporation	ML 33560
Atlas Corporation	ML 33561
Atlas Corporation	ML 33672
Atlas Corporation	ML 35772
Atlas Corporation	ML 36221
Atlas Corporation	ML 36223
Atlas Corporation	ML 36224
Frontier Resources, Inc.	ML 26304
Frontier Resources, Inc.	ML 28953
Frontier Resources, Inc.	ML 28954

NEW ROYALTY PROVISION REQUESTS CONTINUED *gB*

In accordance with the adoption of a new metalliferous minerals royalty schedule by the Land Board on August 15th, and the Boards authority to extend the new schedule to existing metalliferous leases, all eligible leases were given a 30 day period in which to return an affidavit requesting adoption of the new royalty schedule for their current metalliferous mineral leases. A list of leases for which a copy of said affidavit has been received is given below:

<u>LESSEE</u>	<u>MINERAL LEASE NO.</u>
Frontier Resources, Inc.	ML 28955
Frontier Resources, Inc.	ML 29408
Frontier Resources, Inc.	ML 29409
Frontier Resources, Inc.	ML 29410
Frontier Resources, Inc.	ML 33832
Frontier Resources, Inc.	ML 33833
Frontier Resources, Inc.	ML 33834
Frontier Resources, Inc.	ML 33835
Steve Terrell	ML 34467
Steve Terrell	ML 35701
Steve Terrell	ML 35702
Jack L. Kettler	ML 26825
Exxon Corporation	ML 18087
Exxon Corporation	ML 23524
Exxon Corporation	ML 31787
Exxon Corporation	ML 31788
Exxon Corporation	ML 31789
Exxon Corporation	ML 31790
Exxon Corporation	ML 31791
Exxon Corporation	ML 32853-A
Exxon Corporation	ML 32929
Exxon Corporation	ML 32930
Exxon Corporation	ML 32932
Exxon Corporation	ML 32933
Exxon Corporation	ML 32934
Exxon Corporation	ML 32938
Exxon Corporation	ML 36090
Exxon Corporation	ML 36091
Exxon Corporation	ML 36253
Exxon Corporation	ML 36254
Exxon Corporation	ML 36255
Exxon Corporation	ML 36256

The October 17th decision of the Land Board to re-institute Schedule A as constituted previous to August 15th (royalty on the basis of gross purchase price of the ore) for non-fissionable metalliferous minerals (excluding vanadium) is pending further study; therefore, upon recommendation of Mr. Blake, the Director accepted the new royalty provision request affidavits for the above numbered leases for fissionable metalliferous minerals and vanadium only.

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ASSIGNMENTS OF MINERAL LEASES

TOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon lease listed below to The Montana Power Company, 200 Electric Bldg., Billings, Montana 59101, by David A. Swenson. No override.

.....LEASE OWNERSHIP: David A. Swenson.

ML 34920....T13N, R1W, Sec 28: SE $\frac{1}{4}$ : Sec 33: N $\frac{1}{2}$ NW $\frac{1}{4}$ , 240.00 acres Cache

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon lease listed below to The Montana Power Company, 200 Electric Bldg., Billings, Montana 59101 by SonJa V. McCormick. No override.

.....LEASE OWNERSHIP: SonJa V. McCormick

ML 35072....T14N, R1W, Sec 21: Part of S $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 60.00 acres Cache

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to U.S. Oil & Mining Corp., 2385 South Main St., Salt Lake City, UT 84115 by John E. Hoffman, who reserves 1% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

.....LEASE OWNERSHIP: JOHN E. HOFFMAN

Bed of the Great Salt Lake:

ML 36939....T10N, R11W, Sec 4: E $\frac{1}{2}$ W $\frac{1}{2}$ , Sec 9: E $\frac{1}{2}$ W $\frac{1}{2}$ , 361.34 acres Box Elder

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Marathon Oil Company, P.O. Box 120, Casper, WY 82602 by Mark L. Robinson, who reserves 5% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

.....LEASE OWNERSHIP: Mark L. Robinson

ML 35485....T30S, R23E, Sec 16: All, 640.00 acres San Juan

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Marathon Oil Company, P.O. Box 120, Casper, WY 82602 by Estate of John Oakason, who reserves 5% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

.....LEASE OWNERSHIP: Estate of John Oakason

ML 27769....T35S, R1E, Sec 2: Lots 1,2,3,4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ , 618.64 acres Garfield

ML 28907....T14S, R19E, Sec 32: All, 640.00 acres, Uintah

ML 34112....T21S, R6E, Sec 22: S $\frac{1}{2}$ SE $\frac{1}{4}$ ; Sec 26: SW $\frac{1}{4}$ NW $\frac{1}{4}$ ;  
Sec 27: E $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ ; Sec 36: E $\frac{1}{2}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , 600.00 acres Emery

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Pacific Transmission Supply Company, 245 Market Street, San Francisco, CA 94105, 37.500%; Great Basins Petroleum Co., 1011 Gateway West, Century City, Los Angeles, CA 90067, 31.250%; Coseka Resources (U.S.A.) Limited, 718 Seventeenth Street, Suite 630, Denver, CO 80202, 12.500%; Calalta Resources, Inc., 920 First National Bank

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INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED

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Bldg., Denver CO 80293, 9.375%; Netumar Resources, Inc., 920 First National Bank Bldg., Denver, CO 80202, 7.500%; Pacific Century Resources, Inc., 920 First National Bank Bldg., Denver, Colorado 80293, 1.875%, by Exxon Corporation, who reserves 1/16 of 8/8th % overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

.....LEASE OWNERSHIP: Exxon Corporation

ML 33226....T15S, R23E, Sec 16: W $\frac{1}{2}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ ,	160.00 acres	Uintah
ML 33335....T15S, R23E, Sec 16: NE $\frac{1}{4}$ NW $\frac{1}{4}$	40.00 acres	Uintah

Upon recommendation of Mr. Prince, the Director approved the assignment of 25% interest in the Oil, Gas and Hydrocarbon leases listed below to Sinclair Oil Corporation, Box 398, Evansville, WY 82636 by Davis Oil Company. No override, but subject to 8.5% previously reserved overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Davis Oil Company

ML 35884....T40S, R22E, Sec 9: SW $\frac{1}{4}$ ,	160.00 acres	San Juan
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Upon recommendation of Mr. Prince, the Director approved the assignment of 12.5% interest to C & K Petroleum, Inc., Suite 1700, 1600 Broadway, Denver, CO 80202 by Crown Central Petroleum Corporation. No override, but subject to 10.5% previously reserved overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP Crown Central Petroleum Corp. - 50%

Bow Valley Petroleum Inc. - 25%; Seneca Oil Co. - 6.25%  
Davoil Inc. - 6.25%; C & K Petroleum Inc. - 12.5%

ML 25744....T3S, R20E, Sec 31: Lot 1, NE $\frac{1}{4}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$		
Sec 32: All	748.79 acres	Uintah
ML 25751....T3S, R19E, Sec 36: NW $\frac{1}{4}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$ ,	400.00 acres	Uintah

LEASE OWNERSHIP: Crown Central Petroleum Corporation

ML 19875....T4S, R20E, Sec 17: SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$	80.00 acres	Uintah
ML 35865....T3S, R20E, Sec 16: SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec 18: SE $\frac{1}{4}$ SE $\frac{1}{4}$ ,		
Sec 19: Lots 2, 5, 7, SE $\frac{1}{4}$ WN $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$		
Sec 30: Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec 33: Lot 8,		
Sec 36: NE $\frac{1}{4}$ NW $\frac{1}{4}$	800.26 acres	Uintah

Upon recommendation of Mr. Prince, the Director approved the assignment of 25% interest in the Oil, Gas and Hydrocarbon leases listed below to Bow Valley Petroleum, Inc, 1700 Broadway, Suite 900, Denver, CO 80290 by Crown Central Petroleum Corporation. No override, but subject to 10.5% previously reserved overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Crown Central Petroleum Corporation

ML 19875....T4S, R20E, Sec 17: SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ ,	80.00 acres	Uintah
ML 35865....T3S, R20E, Sec 16: SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec 18: SE $\frac{1}{4}$ SE $\frac{1}{4}$ ,		
Sec 19: Lots 2, 5, 7, SE $\frac{1}{4}$ WN $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ ,		
Sec 30: Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec 33: Lot 8,		
Sec 36: NE $\frac{1}{4}$ NW $\frac{1}{4}$	800.26 acres	Uintah

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INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of 6.25% interest in the Oil, Gas and Hydrocarbon leases listed below to Seneca Oil Co., 3013 Northwest 59th Street, Oklahoma City, OK 73112 by Crown Central Petroleum Corporation. No overriding royalty, but subject to 10.5% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Crown Central Petroleum Corporation

ML 19875....T4S, R20E, Sec 17: SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ , 80.00 acres Uintah  
 ML 35865....T3S, R20E, Sec 16: SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec 18: SE $\frac{1}{4}$ SE $\frac{1}{4}$   
 Sec 19: Lots 2,5,7, SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
 Sec 30: Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec 33: Lot 8,  
 Sec 36: NE $\frac{1}{4}$ NW $\frac{1}{4}$  800.00 acres Uintah

Upon recommendation of Mr. Prince, the Director approved the assignment of 6.25% interest in the Oil, Gas and Hydrocarbon leases listed below to Davoil, In., P.O. Box 12507, Fort Worth, TX 76116 by Crown Central Petroleum Corporation. No override, but subject to 10.5% previously reserved overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Crown Central Petroleum Corporation

ML 19875....T4S, R20E, Sec 17: SE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ , 80.00 acres Uintah  
 ML 35865....T3S, R20E, Sec 16: SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec 18: SE $\frac{1}{4}$ SE $\frac{1}{4}$   
 Sec 19: Lots 2,5,7, SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
 Sec 30: Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec 33: Lot 8  
 Sec 36: NE $\frac{1}{4}$ NW $\frac{1}{4}$  800.26 acres Uintah

Upon recommendation of Mr. Prince, the Director approved the assignment of 37 $\frac{1}{2}$ % interest in the Oil, Gas and Hydrocarbon lease listed below to Pacific Transmission Supply Company, 245 Market Street, San Francisco, CA 94105 by Mono Power Company, who reserves 4.6875% and subject to 3% previously reserved overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Mono Power Co - 37 $\frac{1}{2}$ %; Chorney Oil Co. - 25%  
Pacific Transmission Supply Co. 37 $\frac{1}{2}$ %;

ML 20936....T13S, R15E, Sec 2: Lots 1,2,3,4, S $\frac{1}{2}$ S $\frac{1}{2}$ , 313.52 acres Carbon  
 ML 20937....T13S, R15E, Sec 16: All 640.00 acres Carbon  
 ML 20941....T13S, R16E, Sec 16: All 640.00 acres Carbon  
 ML 20987....T12S, R14E, Sec 2: Lots 1,2,3,4,S $\frac{1}{2}$  518.96 acres Carbon  
 ML 20991....T12S, R15E, Sec 36: All 640.00 acres Carbon  
 ML 20992....T12S, R15E, Sec 32: All 640.00 acres Carbon  
 ML 20995....T12S, R14E, Sec 32: All 640.00 acres Carbon  
 ML 20996....T12S, R14E, Sec 16: All 640.00 acres Carbon  
 ML 21020....T11S, R14E, Sec 36: Lots 1,2,3,4,N $\frac{1}{2}$ SE $\frac{1}{4}$ ,  
 NE $\frac{1}{4}$ ,N $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$  520.76 acres Duchesne  
 ML 21021....T11S, R14E, Sec 32: All 640.00 acres Duchesne  
 ML 21027....T11S, R15E, Sec 32: N $\frac{1}{2}$ ,N $\frac{1}{2}$ SW $\frac{1}{4}$ ,NW $\frac{1}{4}$ SE $\frac{1}{4}$  440.00 acres Duchesne  
 ML 21075....T11S, R14E, Sec 33: SW $\frac{1}{4}$ SW $\frac{1}{4}$  40.00 acres Duchesne  
 ML 21080....T12S, R14E, Sec 3: Lot 4  
 Sec 4: S $\frac{1}{2}$ NW $\frac{1}{4}$ ,SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec 5: Lots 2,3  
 Sec 20: SW $\frac{1}{4}$ NE $\frac{1}{4}$  290.11 acres Carbon  
 ML 21760....T13S, R16E, Sec 2: Lots 1,2,3,4, S $\frac{1}{2}$ S $\frac{1}{2}$ , 319.00 acres Carbon  
 ML 21761....T13S, R16E, Sec 36: All 640.00 acres Carbon  
 ML 21762....T13S, R17E, Sec 16: NE $\frac{1}{4}$  160.00 acres Carbon  
 ML 21763....T14S, R16E, Sec 2: Lots 3,4,S $\frac{1}{2}$ NW $\frac{1}{4}$ ,S $\frac{1}{2}$  473.27 acres Carbon  
 ML 21866....T11S, R15E, Sec 16: All 640.00 acres Duchesne  
 ML 27381....T12S, R14E, Sec 3: Lot 7; Sec 15: S $\frac{1}{2}$ SW $\frac{1}{4}$  136.34 acres Carbon

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OVERRIDING ROYALTY ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASE

Upon recommendation of Mr. Prince, the Director approved the assignment of 3.5% overriding royalty in this Oil, Gas and Hydrocarbon lease to

Paul Messinger & Co. ... 1%  
 Marlis E. Smith Trust .. 1%  
 Eugene D. Sungy ..... 1%  
 Russell A Spencer..... 0.5%

a total of 3.5% overriding royalty.

Send correspondence c/o Davis Oil, Company, 410 Seventeenth Street,  
 Suite 1400, Denver, CO 80202

by Davis Oil Co. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Davis Oil Company

.....ML 35884

TOTAL ASSIGNMENTS - METALLIFEROUS MINERALS LEASES

Upon recommendation of Mr. Prince, the Director approved the assignments of the Metalliferous Minerals leases listed below to Robert W. Lewis, P.O. Box 1793, Salt Lake City, Utah 84110 by Jack M. Ahearn. No override.

LEASE OWNERSHIP: Jack M. Ahearn.

ML 33313....T12S, R7W, Sec 2: NE $\frac{1}{4}$ ,	215.43 acres, Juab
ML 33420....T12S, R7W, Sec 16: NE $\frac{1}{4}$ NW $\frac{1}{4}$ ,	40.00 acres, Juab
ML 33442....T12S, R7W, Sec 36: NW $\frac{1}{4}$ NW $\frac{1}{4}$	40.00 acres, Juab
ML 33995....T12S, R7W, Sec 16: W $\frac{1}{2}$ SW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$	120.00 acres, Juab
ML 34147....T11S, R6W, Sec 32: Lot 3, NW $\frac{1}{4}$ SW $\frac{1}{4}$	79.73 acres, Juab
ML 34148....T11S, R7W, Sec 36: W $\frac{1}{2}$ SW $\frac{1}{4}$	80.00 acres, Juab
ML 34762....T12S, R6W, Sec 32: E $\frac{1}{2}$ NE $\frac{1}{4}$	80.00 acres, Juab
ML 34763....T12S, R6W, Sec 16: SE $\frac{1}{4}$	160.00 acres, Juab

INTEREST ASSIGNMENTS - METALLIFEROUS MINERAL LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of rights to all base metals to Duval Corporation, 4715 East Fort Lowell, Tucson, AZ 85712 by Phillips Uranium Corporation, who reserves 2% net smelter overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Phillips Uranium Corporation.

ML 32093....T14S, R11W, Sec 2: A11	639.40 acres, Juab
ML 32100....T11S, R12W, Sec 2: A11	834.48 acres, Juab

OVERRIDING ROYALTY ASSIGNMENTS - METALLIFEROUS MINERALS LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of 1 $\frac{1}{2}$ % overriding royalty to Marvin Wolf, P.O. Box 1715, Denver, CO 80201 by Raymond Chorney. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Raymond Chorney

ML 32828.....ML 34941....ML 33539

Upon recommendation of Mr. Prince, the Director approved the assignment of the Lava Aggregates leases listed below to Valley Spec, 1633 W. 7525 So., West Jordan, Utah 84084 by Carlton C. Cope. No override.

ML 33427....T25S, R4 $\frac{1}{2}$ W, Sec 32: SE $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Sec 33: S $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ , 280.00 acres, Sevier  
ML 33434....T25S, R4 $\frac{1}{2}$ W, Sec 32: W $\frac{1}{2}$ SE $\frac{1}{4}$ , 80.00 acres, Sevier

Upon recommendation of Mr. Prince, the Director approved the assignment of 33 1/3% interest in the Geothermal Steam lease listed below to

and Amax Exploration, Inc 16.6665%  
Thermal Power Co., 16.6665%  
4704 Harlan St.  
Denver, CO 80212 by O'Brien Resources Corporation. No override.

LEASE OWNERSHIP:	O'Brien Resources Corporation.....	66 2/3%
	Thermal Power Co. ....	16.6665%
	Amax Exploration, Inc.....	16.6665%

ML 25128....T28S, R9W, Sec 16: A11, 640.00 acres, Beaver

Upon recommendation of Mr. Prince, the Director approved the assignment of 16.6665% interest in the Geothermal Steam leases listed below to O'Brien Resources Corporation, 49 Toussin Ave., Kentfield, CA 94904 by Amax Exploration, Inc.

LEASE OWNERSHIP: Amax Exploration, Inc.,.....50%  
Thermal Power Co. ....50%

ML 27536.....T27S, R9W, Sec 2: All, 4% on 50% previously reserved	681.88 acres, Beaver overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.
ML 27889.....T26S, R9W, Sec 36: All, No override.	640.00 acres, Beaver

Upon recommendation of Mr. Prince, the Director approved the assignment of 16.6665% interest in the Gerthermal Steam leases listed below to O'Brien Resources Corporation, 49 Toussin Ave., Kentfield, CA 94909 by Thermal Power Company. No override.

LEASE OWNERSHIP:	Amax Exploration, Inc.....	50%
	Thermal Power Co. ....	50%

ML 27536....T27S, R9W, Sec 2: A11,	681.88 acres	Beaver
ML 27889....T26S, R9W, Sec 36: A11	640.00 acres,	Beaver

OCTOBER 22, 1979

REQUEST FOR APPROVAL OF THE BURR DESERT UNIT

Southland Royalty Company, operator of the proposed Burr Desert Unit, has submitted this unit for approval by the State of Utah.

The Burr Desert Unit is located in southeastern Wayne County 12 to 15 miles south of Hanksville. State Highway 95 crosses the west portion of the unit area. This unit area contains 23,090.56 acres of which 20,028.28 acres or 86.74 percent are federal lands and 3,062.28 acres or 13.26 percent are State lands. The unit agreement provides that the operator will, within six months after the effective date of the unit, commence the drilling of a well of a depth sufficient to test the upper 50 feet of the Leadville Limestone of Mississippian age, but not to exceed 6,700 feet. The unit agreement is on the standard unit form and contains the necessary State land provisions. All the lessees on the State leases have indicated they will join the unit. The State leases are as follows:

ML 27264 Webb Resources, Inc.  
ML 27272 Southland Royalty Company  
ML 27774 Southland Royalty Company  
ML 27775 Southland Royalty Company  
ML 31911 Conoco Inc.

This unit agreement is in order, and upon recommendation of Mr. Prince, the Director approved this Unit.

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RIGHT OF WAY

RIGHT OF ENTRY- EXTENSION

*KUH*

R/W No. 1772 Phillips Petroleum Company, Crew #210, P.O. Box 169, Springville, Utah 84663, has requested an extension of completion date on this Right of Entry from September 30, 1979 to January 31, 1980. Upon recommendation of Mr. Higgins, the Director approved this extension.

RIGHT OF WAY

RIGHT OF ENTRY - APPROVED

*KUH*

R/W No. 1828 Geophysical Service Inc., 1170 South Main, Romanico Inn, Richfield, Utah 84701 has applied for a permit to conduct a geophysical seismic survey across State lands in Piute County:

T29S, R1W, Secs 12,13,24,25; T30S, R1W, Secs 2,11,14,23,26,35;

The fee for this Right of Entry for 10 miles is \$500.00, plus \$20.00 application fee, \$520.00. School fund. Upon recommendation of Mr. Higgins, the Director approved this Right of Entry with a January 31, 1980 expiration date.

RIGHT OF ENTRY--APPROVED

*KUH*

R/W No. 1829 Texaco, Inc., P.O. Box 1557, Cortez CO 81321, has requested permission to conduct a geophysical seismic survey across State land in Garfield County.

T32S, R2W, Secs 31, 32,33,34,35

The fee for this survey for 4½ miles is \$225.00, plus the application fee of \$20.00, total of \$245.00. School fund. Upon recommendation of Mr. Higgins, the Director approved this Right of Entry with an expiration date of January 31, 1980.

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OCTOBER 22, 1979

RIGHT OF WAYS  
RIGHT OF ENTRY--APPROVED

MMW

R/W No. 1827 Banner Oil & Gas, Ltd., Anaconda Tower, Suite 3465, 555 - 17th Street, Denver, CO 80202 submitted an application for an easement for the construction of new road through State land in Daggett County.

T2N, R25E, Sec 2: NE $\frac{1}{4}$ SW $\frac{1}{4}$

This Right of Entry is for 20 rods at a one time payment of \$160.00, plus a \$20.00 application fee, \$180.00, to be for a period of one year, expiration date to be November 1, 1980.

This item has been presented to the ECC Committee with no comment. Upon recommendation of Mr. Wall, the Director approved this Right of Entry.

RIGHT OF ENTRY - APPROVED

MMW

R/W No. 1830 Banner Oil & Gas Ltd., Anaconda Tower, Suite 3465, 555 - 17th Street, Denver, Co., 80202 has made an application for a 12 shot hole Seismic Survey across State land in Daggett County:

T2N, R25E, Sec 2: E $\frac{1}{2}$

The fee for this Right of Entry will be \$240.00, plus a \$20.00 application fee. School fund. Upon recommendation of Mr. Wall, the Director approved this Right of Entry with an expiration date of January 31, 1980.

GRAZING FEE INCREASE TO AMORTIZE IMPROVEMENTS

MMW

GL 20963 Improvements in 1979 on the West Price Cattle Association Grazing Lease No. 20963 for materials for the Association to build a fence in the NW $\frac{1}{4}$  of Section 23, Township 14 South, Range 9 East, SLM, Carbon County, to be capitalized (based on December 13, 1977 Land Board Action) totaled \$125.60.

Based on a ten year amortization rate:

GL #	Acres	Increase to Amortize For Next Ten Years	Increase
20963	6279.53	.002	\$12.56

This increase of .002 cents per acre is to be dropped at the end of a ten year period of amortization. Upon recommendation of Mr. Wall, the Director approved this change of grazing fee.

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GRAZING LEASE DELETION

RBW

GL 20550 S & H Ranches, Inc., P.O. Box 559, Ely, Nevada 80315. The following described State lands are being deleted from Grazing Lease No. 20550 to be incorporated into Special Use Lease Agreement No. 152 for a higher and better use.

T24S, R20E, Sec 22: NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Containing 55 acres, m/1

This action will be effective January 1, 1980 and will leave a total of 12,629.39 acres in Grazing Lease No. 20550. Upon recommendation of Mr. Wilcox, the Director approved this deletion.

OCTOBER 22, 1979

SPECIAL USE LEASE AMENDMENT *RBW*

SULA #152 Robert R. and Diane Norman, Kayente Heights, Moab, Utah 84532 have requested that the following described State lands, which have been deleted from Grazing Lease No. 20550, be added to SULA No. 152 to be used for agricultural purposes:

T24S, R20E, SLM, Sec 22: NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ ,  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ ,  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
55 acres, more or less.

Mr. & Mrs. Norman have also requested that the following described State lands be deleted from SULA No. 152 and incorporated into Grazing Lease 16285:

T24S, R20E, Sec 22: N $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ ,  
30.00 acres, more or less.

SULA No. 152 will then be increased a total of 25 acres from 97.5 to 122.00 acres. The charge for these additional acres will be \$3.20 per acre or \$80.00 added to the present fee of \$312.00 to give a total of \$392.00. This change will be effective January, 1, 1980. School fund. Upon recommendation of Mr. Wilcox, the Director approved this amendment of SULA No 152

GRAZING LEASE AMENDMENT *RBW*

GL 16285 Robert R. and Dianne Norman have requested that the following described State land be deleted from SULA No. 152 to be incorporated into Grazing Lease No. 16285:

T24S, R20E, Sec 22: N $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ ,  
30.00 acres m/l

This 30.00 acres in addition to 22.50 acres originally in the lease will be a total of 52.50 acre. Due to the small size of this lease, the lease fee for all acres in the lease will be 58¢ per acre to make a total fee of \$30.45, which includes the 25% adjustment in lease fees. This action will be effective January 1, 1980. School fund.

Upon recommendation of Mr. Wilcox, the Director approved the amendment of grazing lease No. 16285.

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MINERAL LEASES TO BE CANCELLED *QZM*

The following leases are to be cancelled due to non-payment of 1979 rental. Certified notices were mailed. Upon recommendation of Mr. Miller, the Director approved these cancellations and listing the lands for lease by simultaneous bid.

NAME	ACCOUNT NO.	TYPE
William R. Sheeky	ML 24530	Met.
William R. Sheeky	ML 24549	Oil Shale
Gulf Oil Corp.	ML 27058	Coal
Ray L. Bowen	ML 33321	Coal
Minerals Exploration Co.	ML 34773	Met.
Gerald Crawford	ML 36103	Met.
Lloyd Roper	ML 36104	Met.

OCTOBER 22, 1979

REINSTATEMENT OF LEASE

*Q9M.*

Combined Oil & Gas Inc.

ML 27983

OG&H

REQUEST FOR REFUND

*Q9M*

Placid Oil Company has requested a refund in the amount of \$1,250.00 on Oil Gas and Hydrocarbon lease ML 31830. A double payment was made in 1978 as well as 1979.

Upon recommendation of Mr. Miller, the Director approved this refund.

INTEREST RATES

*Q9M.*

CURRENT WEEK

YEAR AGO

Prime Rate 14-1/2

8.75

Federal Funds

11-1/2

7.49

Discount Rate

12-1/4

7.00

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*W. K. Dinehart*

WILLIAM K. DINEHART, DIRECTOR  
DIVISION OF STATE LANDS

*Verna A. Petersen*

VERNA A. PETERSEN, RECORDS SUPERVISOR

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